



April 29, 2016

ELECTRONIC FILING

Tina Palmero
Director, Office of Clean Energy
New York State Department of Public Service
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 14-M-0094, Proceeding on Motion of the Commission to Consider a Clean Energy Fund
Case 10-M-0457, In the Matter of the System Benefits Charge IV
Case 07-M-0548, Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio
Standard
Case 03-E-0188, Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio
Standard

Dear Ms. Palmero,

The New York Public Service Commission (“Commission”) Order issued in Case 4-M-0094 on December 11, 2015 granted a two month extension period, to February 29, 2016 (“extension period”), for the administration of Energy Efficiency Portfolio Standard (EEPS) and Renewable Portfolio Standard (RPS) Customer-Sited Tier (CST) programs to avoid market disruption while the Clean Energy Fund (CEF) proposal was considered by the Commission. To continue EEPS-2 programs during the extension period, NYSERDA was authorized to reallocate EEPS-2 electric, EEPS-2 gas, and uncommitted EEPS-1 gas and SBC III funds, as necessary. To continue the administration of CST programs through February 29, 2016, NYSERDA was authorized to transfer uncommitted funds from the RPS Main Tier. Through this filing, NYSERDA is reallocating a total of \$37,379,547 across the EEPS, SBC, and RPS portfolios. Through these transfers, NYSERDA will also reallocate a total of 189,106 in Dth and 55,783 in MWh savings and generation targets.

CONTINUATION OF EEPS-2 PROGRAMS THROUGH THE EXTENSION PERIOD

In accordance with the Order, NYSERDA is reallocating a total of \$29,126,454 within and to the EEPS-2 portfolio to meet the demand for energy efficiency services in the residential, new construction, low-income, and commercial market segments. The following funds and associated savings targets will be transferred: \$17,319,787 and a savings target of 43,585 MWh within the EEPS-2 electric portfolio; \$2,789,106 and 82,950 Dth within the EEPS-2 gas portfolio; \$6,307,901 in uncommitted EEPS-1 funds, resulting in a savings target of 68,879 Dth; and \$2,709,660 in uncommitted SBC III funds, resulting in a savings target of 37,277 Dth.

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EEPS-2 Electric Funding Reallocation

To meet customer demand in the residential and commercial high performance new construction programs during the extension period, NYSERDA will reallocate \$17,319,787 in uncommitted electric funds from the EmPower New York program to the New York ENERGY STAR Certified Homes (NYESCH)¹ and High Performance New Construction Program (NCP), as outlined in Table 1.

TABLE 1: Summary of EEPS-2 Electric Budget and Savings Target Reallocation

Program	Reallocated Budget	Associated Savings Target (MWh)
High Performance New Construction Program	\$15,220,260	37,181
New York ENERGY STAR Certified Homes- Electric	\$2,099,527	6,404
TOTAL	\$17,319,787	43,585

The reallocated budgets are within the approved 2015 electric budgets for the target programs, prorated for two months. The electric budget and target reallocation results in a net increase in 29,031 MWh. These budget transfers are detailed in the appendix, under Transfer 1 and Transfer 2.

EEPS-2 Gas Funding Reallocation

To meet the demand for low-income gas efficiency services during the extension period, NYSERDA will reallocate \$2,789,106 in uncommitted EEPS-2 gas funds and an associated savings target of 82,950 Dth within the EEPS-2 gas portfolio, to the EmPower New York program. This funding need will be satisfied with uncommitted funds from the Flexible Technical Assistance (FlexTech), High Performance New Construction Program, the HPwES program, the market rate and low-income components of the Multifamily Performance Program (MPP), and the Assisted New York ENERGY STAR Certified Homes program.

The reallocated EEPS-2 budgets, combined with the reallocation of the uncommitted EEPS-1 funding, are within the approved 2015 gas budgets for EmPower New York, prorated for two months. These reallocations are detailed in the appendix, under Transfers 3 through 8.

¹ In April 2014, the NYESCH and Assisted NYESCH programs were consolidated and renamed the Low-Rise Residential New Construction Program.

Uncommitted EEPS-1 Gas Funding Reallocation

To meet the demand for low and moderate income energy efficiency and high performance residential new construction services through the extension period, NYSERDA will reallocate \$6,307,901 in uncommitted EEPS 1 gas funds to the NYESCH, Assisted Home Performance with ENERGY STAR, and EmPower New York gas programs, as outlined in Table 2.

TABLE 2: Summary of Reallocated Uncommitted EEPS-1 Gas Funds

Program	Reallocated Budget	Associated Savings Target (Dth)
New York ENERGY STAR Certified Homes- Gas	\$1,577,888	21,707
Assisted Home Performance with ENERGY STAR- Gas	\$1,730,634	18,063
EmPower New York- Gas	\$2,999,379	29,109
TOTAL	\$6,307,901	68,879

The reallocated budgets are within the approved 2015 gas budgets for the target programs, prorated for two months. The reallocations will result in a net increase of 68,879 Dth in savings within the gas portfolio and are detailed in the appendix, under Transfers 9, 10, and 11.

Uncommitted SBC III Funding Reallocation

To meet the market demand for high performance residential new construction projects, NYSERDA will transfer \$2,709,660 of uncommitted SBC III funds, and an associated savings target of 37,277 Dth to the NYESCH program. The reallocated SBC III funds, combined with the reallocation of the uncommitted EEPS-1 funding to NYESCH, are within the approved 2015 gas budgets for the program, prorated for two months. This reallocation is detailed in the appendix, under Transfer 12.

CONTINUATION OF RPS CST PROGRAMS THROUGH EXTENSION PERIOD

To maintain program operations and to avoid a market disruption in the RPS CST portfolio of programs during the extension period, NYSERDA will reallocate \$8,253,093 of uncommitted RPS Main Tier funds, as outlined in Table 3.

TABLE 3: Summary of Reallocated RPS MT Budgets and Associated Annual Generation Targets

Program	Reallocated Budget	Associated Annual Generation Target (MWh)
Fuel Cells	\$600,000	6,990
Anaerobic Digesters	\$1,700,000	2,792
On-Site Wind	\$666,667	871
Solar Thermal	\$716,667	1,545
General Pool	\$4,569,759	-
Total	\$8,253,093	12,198

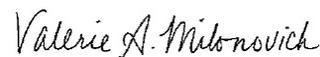
The reallocated budgets are within the approved 2015 budgets for the target programs, prorated for two months. The transfer of funds will result in an increase in annual generation targets of 12,198 MWh.

SUMMARY

The reallocation of the \$37,379,547 in uncommitted EEPS-2 gas, EEPS-2 electric, EEPS-1 gas, SBC III, and RPS Main Tier funds, as outlined above, is necessary to meet the commitments incurred by the programs during the two month extension of the EEPS-2 and RPS CST programs. The budget reallocations and associated energy savings and generation targets are summarized in Table 4 and Table 5 below.

The revised budgets and targets associated with these reallocations will be included in revised Implementation Plans. If you have any questions, please contact Christopher Coll at christopher.coll@nyserda.ny.gov or 518-862-1090, ext. 3425.

Respectfully submitted,



Valerie Milonovich
Senior Counsel
NYSERDA

cc: Peggie Neville, NYS Department of Public Service
Bob Roby, NYS Department of Public Service

TABLE 4: Summary of EEPS-2 Budget and Savings Target Reallocations

Program	Approved Budgets and Savings Targets		Reallocation of EEPS-2 Funds		Reallocation of Uncommitted EEPS-1 Funds		Reallocation of Uncommitted SBC III Funds		Total Budgets and Savings Targets	
	Total Budget	Savings Target	Total Budget	Savings Adjustment	Total Budget	Savings Adjustment	Total Budget	Savings Adjustment	Total Budget	Savings Target
EmPower -Gas	\$105,855,443.54	892,487	\$2,789,106.26	82,949.73	\$2,999,379	29,108.88	-	-	\$111,643,928.80	1,004,545.44
NYESCH -Gas	\$32,476,216.00	384,753	-	-	\$1,577,888	21,707.08	2,709,660	37,276.93	\$36,763,764.00	443,737.01
AHPwES -Gas	\$33,416,144.00	297,499	-	-	\$1,730,634	18,063.19	-	-	\$35,146,778.00	315,562.19
Flex Tech -Gas	\$3,435,088.00	400,000	(\$408,409.13)	(47,557.40)	-	-	-	-	\$3,026,678.87	352,442.60
NCP -Gas	\$3,476,173.00	230,964	(\$94,962.48)	(6,309.50)	-	-	-	-	\$3,381,210.52	224,654.50
HPwES -Gas	\$42,978,626.11	735,390	(\$173,342.31)	(2,965.99)	-	-	-	-	\$42,805,283.79	732,424.32
MPP (MR) -Gas	\$23,408,468.00	417,476	(\$263,060.95)	(4,691.53)	-	-	-	-	\$23,145,407.05	412,784.47
ANYESCH -Gas	\$3,381,683.00	17,942	(\$64,053.62)	(339.85)	-	-	-	-	\$3,317,629.38	17,602.15
MPP (LI) -Gas	\$64,627,062.00	756,047	(\$1,785,277.77)	(20,885.28)	-	-	-	-	\$62,841,784.23	735,161.72
NCP -Electric	\$102,650,871	250,763	\$15,220,259.62	37,181.16	-	-	-	-	\$117,871,130.72	287,944.16
NYESH -Electric	\$8,177,261	24,942	\$2,099,527.46	6,403.91	-	-	-	-	\$10,276,788.46	31,345.91
EmPower -Electric	\$73,732,024	61,959	(\$17,319,787.09)	(14,554.28)	-	-	-	-	\$56,412,236.91	47,404.72

TABLE 5: Summary of RPS CST Budget and Generation Target Reallocations

CST Program	Approved Budget and Generation Targets		Reallocation of RPS MT Funds		Total Budget and Generation Targets	
	Approved Budget through 2015	Total Expected Annual Generation through 2015 (MWh)	Reallocation of RPS MT Funds for Extension Period	Expected Annual Generation Associated with the RPS MT Reallocation (MWh)	Total Expected Annual Generation (MWh)	Total Budgets
Fuel Cells	\$34,597,205	66,075	\$600,000	6,990	73,065	\$35,197,205
Anaerobic Digesters	\$41,759,882	225,490	\$1,700,000	2,792	228,282	\$43,459,882
On-Site Wind	\$13,429,397	61,910	\$666,667	871	62,781	\$14,096,064
Solar Thermal	\$18,534,738	39,954	\$716,667	1,545	41,499	\$19,251,405
General Pool	\$20,804,321	-	\$4,569,759	-	-	\$25,374,080

**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 1

Source Program for Reallocation:

Approved EmPower Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (MWh)	8,798	14,870	19,703	18,588	61,959
Program & Admin Costs	\$11,674,965	\$16,686,603	\$20,675,457	\$19,754,953	\$68,791,978
EM&V Costs	\$625,668	\$894,245	\$1,108,010	\$1,058,679	\$3,686,602
NYS Cost Recovery Fee	\$212,727	\$304,043	\$376,723	\$359,951	\$1,253,444
Total Costs	\$12,513,360	\$17,884,891	\$22,160,190	\$21,173,583	\$73,732,024

Target Program for Reallocation:

Approved High Performance New Construction Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (MWh)	87,500	87,500	78,336	(2,573)	250,763
Program & Admin Costs	\$33,418,671	\$33,418,671	\$29,918,554	(\$982,629)	\$95,773,267
EM&V Costs	\$1,790,925	\$1,790,925	\$1,603,352	(\$52,660)	\$5,132,542
NYS Cost Recovery Fee	\$608,914	\$608,914	\$545,139	(\$17,905)	\$1,745,062
Total Costs	\$35,818,510	\$35,818,510	\$32,067,045	(\$1,053,194)	\$102,650,871

Source Program for Reallocation:

As Revised EmPower Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (MWh)	8,798	14,870	19,703	5,798	49,169
Program & Admin Costs	\$11,674,965	\$16,686,603	\$20,675,457	\$5,554,450	\$54,591,475
EM&V Costs	\$625,668	\$894,245	\$1,108,010	\$297,666	\$2,925,589
NYS Cost Recovery Fee	\$212,727	\$304,043	\$376,723	\$101,207	\$994,700
Total Costs	\$12,513,360	\$17,884,891	\$22,160,190	\$5,953,323	\$58,511,764

Target Program for Reallocation:

As Revised High Performance New Construction Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (MWh)	87,500	87,500	78,336	34,608	287,944
Program & Admin Costs	\$33,418,671	\$33,418,671	\$29,918,554	\$13,217,874	\$109,973,770
EM&V Costs	\$1,790,925	\$1,790,925	\$1,603,352	\$708,353	\$5,893,555
NYS Cost Recovery Fee	\$608,914	\$608,914	\$545,139	\$240,839	\$2,003,806
Total Costs	\$35,818,510	\$35,818,510	\$32,067,045	\$14,167,066	\$117,871,131

Columns and rows may not sum due to rounding

Approved budget and target is reflective of the most recently submitted Operating Plan or subsequent Records of Revisions.

**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 2

Source Program for Reallocation:

Approved EmPower Program - Electric Budgets and Targets, Assuming Transfer 1 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (MWh)	8,798	14,870	19,703	5,798	49,169
Program & Admin Costs	\$11,674,965	\$16,686,603	\$20,675,457	\$5,554,450	\$54,591,475
EM&V Costs	\$625,668	\$894,245	\$1,108,010	\$297,666	\$2,925,589
NYS Cost Recovery Fee	\$212,727	\$304,043	\$376,723	\$101,207	\$994,700
Total Costs	\$12,513,360	\$17,884,891	\$22,160,190	\$5,953,323	\$58,511,764

Target Program for Reallocation:

Approved NYESCH Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (MWh)	3,754	4,380	8,404	8,404	24,942
Program & Admin Costs	\$1,158,264	\$1,351,308	\$2,543,728	\$2,543,728	\$7,597,028
EM&V Costs	\$62,072	\$72,417	\$156,780	\$156,780	\$448,049
NYS Cost Recovery Fee	\$21,104	\$24,622	\$43,229	\$43,229	\$132,184
Total Costs	\$1,241,440	\$1,448,347	\$2,743,737	\$2,743,737	\$8,177,261

Source Program for Reallocation:

As Revised EmPower Program - Electric Budgets and Targets, Assuming Transfer 1 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (MWh)	8,798	14,870	19,703	4,034	47,405
Program & Admin Costs	\$11,674,965	\$16,686,603	\$20,675,457	\$3,595,591	\$52,632,616
EM&V Costs	\$625,668	\$894,245	\$1,108,010	\$192,690	\$2,820,613
NYS Cost Recovery Fee	\$212,727	\$304,043	\$376,723	\$65,515	\$959,008
Total Costs	\$12,513,360	\$17,884,891	\$22,160,190	\$3,853,796	\$56,412,237

Target Program for Reallocation:

As Revised NYESCH Program - Electric Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (MWh)	3,754	4,380	8,404	14,808	31,346
Program & Admin Costs	\$1,158,264	\$1,351,308	\$2,543,728	\$4,502,587	\$9,555,887
EM&V Costs	\$62,072	\$72,417	\$156,780	\$261,756	\$553,025
NYS Cost Recovery Fee	\$21,104	\$24,622	\$43,229	\$78,921	\$167,876
Total Costs	\$1,241,440	\$1,448,347	\$2,743,737	\$4,843,264	\$10,276,788

Columns and rows may not sum due to rounding

Approved budget and target is reflective of the most recently submitted Operating Plan or subsequent Records of Revisions.

**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 3

Source Program for Reallocation:

Approved FlexTech Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	100,000	100,000	100,000	100,000	400,000
Program & Admin Costs	\$801,235	\$801,235	\$801,235	\$801,235	\$3,204,940
EM&V Costs	\$42,938	\$42,938	\$42,938	\$42,938	\$171,752
NYS Cost Recovery Fee	\$14,599	\$14,599	\$14,599	\$14,599	\$58,396
Total Costs	\$858,772	\$858,772	\$858,772	\$858,772	\$3,435,088

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	369,596	892,487
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$40,407,548	\$99,500,132
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,825,877	\$4,742,772
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$807,730	\$1,612,540
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,041,155	\$105,855,444

Source Program for Reallocation:

As Revised FlexTech Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	100,000	100,000	100,000	52,443	352,443
Program & Admin Costs	\$801,235	\$801,235	\$801,235	\$420,189	\$2,823,894
EM&V Costs	\$42,938	\$42,938	\$42,938	\$22,518	\$151,332
NYS Cost Recovery Fee	\$14,599	\$14,599	\$14,599	\$7,656	\$51,453
Total Costs	\$858,772	\$858,772	\$858,772	\$450,363	\$3,026,679

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	417,153	940,044
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$40,788,593	\$99,881,177
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,846,297	\$4,763,192
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$814,673	\$1,619,483
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,449,564	\$106,263,853

Columns and rows may not sum due to rounding

Approved budget and target is reflective of the most recently submitted Operating Plan or subsequent Records of Revisions.

**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 4

Source Program for Reallocation:

Approved High Performance New Construction Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	57,741	57,741	57,741	57,741	230,964
Program & Admin Costs	\$1,262,651	\$1,262,651	\$620,370	\$97,600	\$3,243,272
EM&V Costs	\$67,666	\$67,666	\$38,476	\$0	\$173,808
NYS Cost Recovery Fee	\$23,006	\$23,006	\$13,081	\$0	\$59,093
Total Costs	\$1,353,323	\$1,353,323	\$671,927	\$97,600	\$3,476,173

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets, Assuming Transfer 3 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	417,153	940,044
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$40,788,593	\$99,881,177
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,846,297	\$4,763,192
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$814,673	\$1,619,483
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,449,564	\$106,263,853

Source Program for Reallocation:

As Revised High Performance New Construction Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	57,741	57,741	57,741	51,431	224,654
Program & Admin Costs	\$1,262,651	\$1,262,651	\$620,370	\$9,000	\$3,154,672
EM&V Costs	\$67,666	\$67,666	\$38,476	(\$4,748)	\$169,060
NYS Cost Recovery Fee	\$23,006	\$23,006	\$13,081	(\$1,614)	\$57,479
Total Costs	\$1,353,323	\$1,353,323	\$671,927	\$2,638	\$3,381,211

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets, Assuming Transfer 3 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	423,463	946,354
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$40,877,193	\$99,969,777
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,851,046	\$4,767,941
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$816,287	\$1,621,097
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,544,526	\$106,358,815

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Approved budget and target is reflective of the most recently submitted Operating Plan or subsequent Records of Revisions.

Budget and Target Reallocation Table

NYSERDA

Transfer Number 5

Source Program for Reallocation:

Approved HPwES Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	228,657	250,371	257,636	(1,274)	735,390
Program & Admin Costs	\$12,468,505	\$13,652,554	\$14,048,720	(\$70,720)	\$40,099,059
EM&V Costs	\$668,194	\$731,648	\$752,879	(\$3,790)	\$2,148,931
NYS Cost Recovery Fee	\$227,186	\$248,760	\$255,979	(\$1,289)	\$730,636
Total Costs	\$13,363,885	\$14,632,962	\$15,057,578	(\$75,799)	\$42,978,626

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets, Assuming Transfer 4 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	423,463	946,354
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$40,877,193	\$99,969,777
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,851,046	\$4,767,941
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$816,287	\$1,621,097
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,544,526	\$106,358,815

Source Program for Reallocation:

As Revised HPwES Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	228,657	250,371	257,636	(4,240)	732,424
Program & Admin Costs	\$12,468,505	\$13,652,554	\$14,048,720	(\$232,448)	\$39,937,331
EM&V Costs	\$668,194	\$731,648	\$752,879	(\$12,457)	\$2,140,264
NYS Cost Recovery Fee	\$227,186	\$248,760	\$255,979	(\$4,236)	\$727,689
Total Costs	\$13,363,885	\$14,632,962	\$15,057,578	(\$249,141)	\$42,805,284

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets, Assuming Transfer 4 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	426,429	949,320
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,038,922	\$100,131,506
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,859,713	\$4,776,608
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$819,234	\$1,624,044
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,717,868	\$106,532,157

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**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 6

Source Program for Reallocation:

Approved Multifamily Performance Market Rate Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	122,226	122,226	86,512	86,512	417,476
Program & Admin Costs	\$6,393,026	\$6,393,026	\$4,393,026	\$4,393,026	\$21,572,104
EM&V Costs	\$342,605	\$342,605	\$342,605	\$342,605	\$1,370,420
NYS Cost Recovery Fee	\$116,486	\$116,486	\$116,486	\$116,486	\$465,944
Total Costs	\$6,852,117	\$6,852,117	\$4,852,117	\$4,852,117	\$23,408,468

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets, Assuming Transfer 5 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	426,429	949,320
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,038,922	\$100,131,506
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,859,713	\$4,776,608
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$819,234	\$1,624,044
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,717,868	\$106,532,157

Source Program for Reallocation:

As Revised Multifamily Performance Market Rate Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	122,226	122,226	86,512	81,820	412,784
Program & Admin Costs	\$6,393,026	\$6,393,026	\$4,393,026	\$4,147,590	\$21,326,668
EM&V Costs	\$342,605	\$342,605	\$342,605	\$329,452	\$1,357,267
NYS Cost Recovery Fee	\$116,486	\$116,486	\$116,486	\$112,014	\$461,472
Total Costs	\$6,852,117	\$6,852,117	\$4,852,117	\$4,589,056	\$23,145,407

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets, Assuming Transfer 5 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	431,120	954,011
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,284,358	\$100,376,942
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,872,866	\$4,789,761
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$823,706	\$1,628,516
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,980,929	\$106,795,218

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**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 7

Source Program for Reallocation:

Approved ANYESCH Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	21,325	24,879	(28,169)	(93)	17,942
Program & Admin Costs	\$2,017,279	\$2,353,493	(\$1,059,555)	(\$16,407)	\$3,294,810
EM&V Costs	\$108,107	\$126,125	(\$231,990)	(\$879)	\$1,363
NYS Cost Recovery Fee	\$36,756	\$42,883	\$6,170	(\$299)	\$85,510
Total Costs	\$2,162,142	\$2,522,501	(\$1,285,375)	(\$17,585)	\$3,381,683

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets, Assuming Transfer 6 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	431,120	954,011
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,284,358	\$100,376,942
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,872,866	\$4,789,761
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$823,706	\$1,628,516
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$43,980,929	\$106,795,218

Source Program for Reallocation:

As Revised ANYESCH Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	21,325	24,879	(28,169)	(433)	17,602
Program & Admin Costs	\$2,017,279	\$2,353,493	(\$1,059,555)	(\$77,976)	\$3,233,241
EM&V Costs	\$108,107	\$126,125	(\$231,990)	(\$2,242)	\$0
NYS Cost Recovery Fee	\$36,756	\$42,883	\$6,170	(\$1,421)	\$84,388
Total Costs	\$2,162,142	\$2,522,501	(\$1,285,375)	(\$81,639)	\$3,317,629

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets, Assuming Transfer 6 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	431,660	954,551
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,345,927	\$100,438,511
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,874,228	\$4,791,123
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$824,828	\$1,629,638
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$44,044,983	\$106,859,272

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**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 8

Source Program for Reallocation:

Approved Multifamily Performance Low-Income Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	153,105	153,105	205,557	244,280	756,047
Program & Admin Costs	\$12,701,781	\$12,701,781	\$16,036,580	\$19,124,911	\$60,565,053
EM&V Costs	\$680,695	\$680,695	\$752,228	\$917,733	\$3,031,351
NYS Cost Recovery Fee	\$231,436	\$231,436	\$255,757	\$312,029	\$1,030,658
Total Costs	\$13,613,912	\$13,613,912	\$17,044,565	\$20,354,673	\$64,627,062

Target Program for Reallocation:

Approved EmPower Program - Gas Budgets and Targets, Assuming Transfer 7 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	431,660	954,551
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$41,345,927	\$100,438,511
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,874,228	\$4,791,123
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$824,828	\$1,629,638
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$44,044,983	\$106,859,272

Source Program for Reallocation:

As Revised Multifamily Performance Low-Income Program - Gas Budgets and Targets

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	153,105	153,105	205,557	223,395	735,162
Program & Admin Costs	\$12,701,781	\$12,701,781	\$16,036,580	\$17,459,247	\$58,899,389
EM&V Costs	\$680,695	\$680,695	\$752,228	\$828,469	\$2,942,087
NYS Cost Recovery Fee	\$231,436	\$231,436	\$255,757	\$281,679	\$1,000,308
Total Costs	\$13,613,912	\$13,613,912	\$17,044,565	\$18,569,395	\$62,841,784

Target Program for Reallocation:

As Revised EmPower Program - Gas Budgets and Targets, Assuming Transfer 7 is Approved

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	452,546	975,437
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$43,011,591	\$102,104,175
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,963,492	\$4,880,387
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$855,178	\$1,659,988
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$45,830,261	\$108,644,550

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**Budget and Target Reallocation Table
NYSERDA**

Transfer Number 9

**Source Program for Reallocation:
EEPS1 Uncommitted Gas Funds**

Uncommitted EEPS 1 Gas Funds: \$1,577,888

**Target Program for Reallocation:
EEPS2 NYESCH Program - Gas Budgets and Targets**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	78,756	91,882	153,522	60,593	384,753
Program & Admin Costs	\$6,179,601	\$7,209,536	\$12,108,390	\$4,980,183	\$30,477,710
EM&V Costs	\$331,168	\$386,363	\$736,501	\$354,498	\$1,808,530
NYS Cost Recovery Fee	\$112,597	\$131,363	\$139,912	(\$193,896)	\$189,976
Total Costs	\$6,623,366	\$7,727,262	\$12,984,803	\$5,140,785	\$32,476,216

**Target Program for Reallocation:
As Revised EEPS2 NYESCH Program - Gas Budgets and Targets**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	78,756	91,882	153,522	82,300.08	406,460
Program & Admin Costs	\$6,179,601	\$7,209,536	\$12,108,390	\$6,558,071	\$32,055,598
EM&V Costs	\$331,168	\$386,363	\$736,501	\$354,498	\$1,808,530
NYS Cost Recovery Fee	\$112,597	\$131,363	\$139,912	(\$193,896)	\$189,976
Total Costs	\$6,623,366	\$7,727,262	\$12,984,803	\$6,718,673	\$34,054,104

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**Budget and Target Reallocation Table
NYSERDA**

**Transfer Number 10
Source Program for Reallocation:
EEPS1 Uncommitted Gas Funds**

Uncommitted EEPS 1 Gas Funds: \$1,730,634

**Target Program for Reallocation:
EEPS2 AHPwES Program - Gas Budgets and Targets**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	49,170	54,120	59,532	134,677	297,499
Program & Admin Costs	\$5,902,221	\$6,496,404	\$7,146,045	\$11,632,592	\$31,177,262
EM&V Costs	\$316,303	\$348,146	\$382,961	\$623,397	\$1,670,807
NYS Cost Recovery Fee	\$107,543	\$118,370	\$130,207	\$211,955	\$568,075
Total Costs	\$6,326,067	\$6,962,920	\$7,659,213	\$12,467,944	\$33,416,144

**Target Program for Reallocation:
As Revised EEPS2 AHPwES Program - Gas Budgets and Targets**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	\$49,170	\$54,120	\$59,532	\$152,740	315,562
Program & Admin Costs	\$5,902,221	\$6,496,404	\$7,146,045	\$13,363,226	\$32,907,896
EM&V Costs	\$316,303	\$348,146	\$382,961	\$623,397	\$1,670,807
NYS Cost Recovery Fee	\$107,543	\$118,370	\$130,207	\$211,955	\$568,075
Total Costs	\$6,326,067	\$6,962,920	\$7,659,213	\$14,198,578	\$35,146,778

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**Budget and Target Reallocation Table
NYSERDA**

**Transfer Number 11
Source Program for Reallocation:
EEPS1 Uncommitted Gas Funds**

Uncommitted EEPS 1 Gas Funds: \$2,999,379

**Target Program for Reallocation:
EEPS2 EmPower Program - Gas Budgets and Targets, Assuming Transfer 8 is Approved**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	452,546	975,437
Program & Admin Costs	\$14,968,366	\$22,097,337	\$22,026,881	\$43,011,591	\$102,104,175
EM&V Costs	\$931,064	\$931,064	\$1,054,767	\$1,963,492	\$4,880,387
NYS Cost Recovery Fee	\$231,592	\$231,592	\$341,626	\$855,178	\$1,659,988
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$45,830,261	\$108,644,550

**Target Program for Reallocation:
As Revised EEPS2 EmPower Program - Gas Budgets and Targets, Assuming Transfer 8 is Approved**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	Total <u>2012-2015</u>
Net Savings (Dth)	106,072	179,277	237,542	481,654.44	1,004,545
Program & Admin Costs	14,968,366	22,097,337	22,026,881	46,010,970	\$105,103,554
EM&V Costs	931,064	931,064	1,054,767	1,963,492	\$4,880,387
NYS Cost Recovery Fee	231,592	231,592	341,626	855,178	\$1,659,988
Total Costs	\$16,131,022	\$23,259,993	\$23,423,274	\$48,829,640	\$111,643,929

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**Budget and Target Reallocation Table
NYSERDA**

**Transfer Number 12
Source Program for Reallocation:
SBC3 Uncommitted Funds**

Uncommitted SBC Funds: \$2,709,660

**Target Program for Reallocation:
Approved NYESCH Program - Gas Budgets and Targets, Assuming Transfer 9 is Approved**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	78,756	91,882	153,522	82,300	406,460
Program & Admin Costs	\$6,179,601	\$7,209,536	\$12,108,390	\$6,558,071	\$32,055,598
EM&V Costs	\$331,168	\$386,363	\$736,501	\$354,498	\$1,808,530
NYS Cost Recovery Fee	\$112,597	\$131,363	\$139,912	(\$193,896)	\$189,976
Total Costs	\$6,623,366	\$7,727,262	\$12,984,803	\$6,718,673	\$34,054,104

**Target Program for Reallocation:
As Revised NYESCH Program - Gas Budgets and Targets, Assuming Transfer 9 is Approved**

	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total 2012-2015</u>
Net Savings (Dth)	78,756	91,882	153,522	119,577.01	443,737
Program & Admin Costs	6,179,601	7,209,536	12,108,390	9,267,731	\$34,765,258
EM&V Costs	331,168	386,363	736,501	354,498	\$1,808,530
NYS Cost Recovery Fee	112,597	131,363	139,912	(193,896)	\$189,976
Total Costs	\$6,623,366	\$7,727,262	\$12,984,803	\$9,428,333	\$36,763,764

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